# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

## SUBMIT IN RIPLICATE\* (Other instructions on reverse side)

27450	

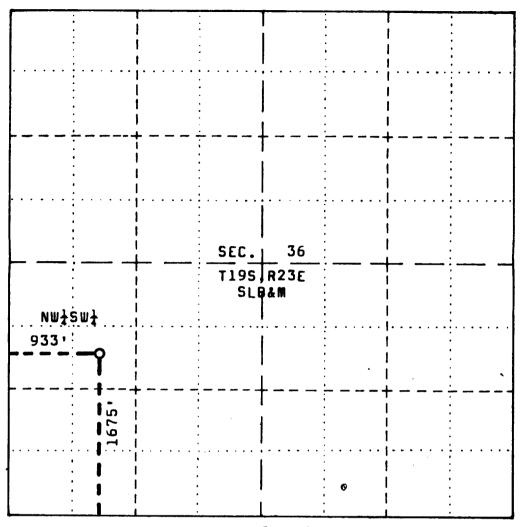
	DIVISION OF OIL,	GAS, AND MINING		5. Lense Designation	and Serial No.
				N/A	
APPLICATION	FOR PERMIT 1	O DRILL, DEEPE	N, OR PLUG BAC	CK 6. If Indian, Allottee	or Tribe Name
la. Type of Work				N/A 7. Unit Agreement Na	ıme
b. Type of Well	r 🔀	DEEPEN [	PLUG BACK	N/A	
	es Other		Single Multiple	8. Farm or Lease Na	me
2. Name of Operator	ell 🔼 Other		Zone Zone	N/A	
Rowers Oil	and Gas Explora	ution Inc		9. Well No.	
3. Address of Operator	una das Exploit	icions Inc.		Bowers State	
P.O. Box 63	6, Grand Juncti	on, Colorado 81 accordance with any State	501	10. Field and Pool, or	
4. Location of Well (Repo	rt location clearly and in	accordance with any State	requirements.*)	Unnam	
	, 1675 ft. FSL			11. Sec., T., R., M., and Survey or Ar	
At proposed prod. zone				sec. 36, T199	DOOF, CIDAN
Same as about 14. Distance in miles and	Ve direction from nearest tov	vn or post office*		12. County or Parrish	
				Grand	Utah
<ol><li>Distance from propose</li></ol>	rth of Cisco, L	16. No	o. of acres in lease 17.	No. of acres assigned	
location to nearest property or lease line, (Also to nearest drig. )		. 2	080.64	to this well	
18. Distance from propose	d location*			Rotary or cable tools	
to nearest well, drilling or applied for, on this	lease, ft. 2640 ft	:.+ 2	680 ft.	Rotary	
21. Elevations (Show wheth				22. Approx. date we	ork will start*
	4887 GR		•	August	1, 1979
23.		PROPOSED CASING AND	CEMENTING PROGRAM	,	
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Ceme	ent
8 3/4"	7"	17# or 20#	200 ft.	60 sx. Cla	iss G
6 1/4"	415"	9.5#	2600 ft.	80 sx. RF(	
pressure ch to 3000 #. We will dri excessive g drispack an	eck the BOP pri ll as far as po as/oil/water is d high yield ge	or to drilling ssible with com encountered or l combined with		rface pipe. BOP We will muze up	is rated
Expected fo	rmation depth t	ops: Dakota - 2 Cdr. Mtn.			

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Morrison - 2580 ft.

Signed (1111/2) 5. (2016.20)	/ Title	President Date 6/13/79
(This space for Federal or State office use)		
Permit No.		Approval Date
Approved by	Title	Date



SCALE: I" = 1000'

## BOWERS STATE 2-36

Located North 1675 feet from the South boundary and East 933 feet from the West boundary of Section 36, T195, R23E, SLB&M.

Elev. 4887

Grand County, Utah



#### SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD MOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF





UDELL S. WILLIAMS
751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PROPOSED LOCATION
BOWERS STATE 2-36
NW15W1 SECTION 36
T195, R23E, SLB&M

SURVEYED BY: USW DATE: 12/14/78 DRAWN BY: USW DATE: 12/15/78

## \*\* FILE NOTATIONS \*\*

Date: <u>June 15, 1979</u>	
Operator: Bowers Oie & B.	as Exploration Inc.
Well No: Bruers State 2-	
Location: Sec. <u>36</u> T. <u>195</u> R. <u>33</u>	
File Prepared: // Card Indexed: /_//  VAPI Number: 43	Entered on N.I.D.: // Completion Sheet: //
CHECKED BY:	
Administrative Assistant:	
Remarks:	
Petroleum Engineer: M.S. Musik	edy 6-18-79
Remarks:	
Director: Clon Deight	
Remarks:	
INCLUDE WITHIN APPROVAL LETTER:	
Bond Required: //	Survey Plat Required: //
Order No. 102-5 11/2/64	Surface Casing Change // to
Rule C-3(c), Topographic exception/c within a 660' radius of	
0.K. Rule C-3 //	O.K. In Unit
Other:	

Letter Written/Approved

SCOTT M. MATHESON Governor

GORDON E. HARMSTON

Executive Director,

NATURAL RESOURCES

CLEON B. FEIGHT

Director



OIL, GAS, AND MINING BOARD

**CHARLES R. HENDERSON** 

Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

#### **STATE OF UTAH**

**DEPARTMENT OF NATURAL RESOURCES** 

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771 June 20, 1979

BOWERS OIL AND GAS EXPLORATION INC. P O BOX 636 GRAND JUNCTION CO 81501

Re: Well No. Bowers State 2-36, Sec. 36, T19S, R23E, Grand County, UT

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issured in Cause No. 102-5 dated November 2, 1964.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to <u>immediately</u> notify the following:

MICHAEL T. MINDER - Geological Engineer

HOME: 876-3001 OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30524.

Yours very truly,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight, Director

/1w

cc: State Land

Enclosure

## DIVISION OF UIL, GAS AND MINING

## SPUDDING INFORMATION

NAME OF COMPANY: Bowers Oil and Gas		
WELL NAME: Bowers State #2-36		
	RANGE 23E	COUNTY Grand
DRILLING CONTRACTOR Starner		
RIG # 1		
SPUDDED: DATE Sept. 16, 1979		
TIME 11:00 a.m.		
How <u>rotary</u>		
DRILLING WILL COMMENCE ASAP	_	
REPORTED BY Jim Bowers		
TELEPHONE # 303-245-1342		
v		
		• 1
DATE September 17, 1979	SIGNED //	1. og. Munder
cc: Donald Prince		

10

# STATE UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUP' ATE\*
(See other instruments on reverse side)

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	DIVISION OF	OIL,	GAS, AI	ווא טא	NING							TION AND BERIAL NO.
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	OMPLETION			MPLE	HON	KEPORT	AN	D LO	G *	N/	Α	
1a. TYPE OF WE	w	ELL .	GAS WELL	□x	DRY .	Other		-		7. UNIT AGE		T NAME
b. TYPE OF COM		EEP-	PLUG		iff. —	1		111	. "	N/		
NEW WELL X	OVER E:		PLUG BACK		ESVR.	Other	<u> </u>		$\bowtie$	S. FARM OR		NAME
		Cac E	vnlova	+ion	Inc		O	TEN		9. WELL NO		
3. ADDRESS OF OPI	S Oil and (	Jas E	xpiora	LIUII,	inc.		9/4/1	T TON	W_			e Well #2-36
P. O.	Box 636, 0	Grand	Junct	ion.	Colora	do 3402	45	W 05 18	79	10. PIELD A	ND POO	L, OR WILDCAT
P. O.  4. LOCATION OF WI At surface	ELL (Report locat	ion clea	rly and in	accorda	nce with an	y Sta e poui	remen	MAY O	ζ,	Unnamed	fie	1d
At surface	933' FWL;	1675	' FSL			(4.2)		416	$\angle$	11. SEC., T.,	R., M.,	OR BLOCK AND SURVEY
At top prod. in	terval reported b	elow	same	as ab	ove	X		115	II)			9S, R23E, SLB&M
At total depth	same as a	above										
				14.	PERMIT NO.		DATE	ISSUED		12. COUNTY PARISH	OR	13. STATE
15. DATE SPUDDED	16. DATE T.D.	PRACHE	D   17 DA1		-019-3			20-79		Grand	1 10	Utah ELEV. CASINGHEAD
			1			18				B, RT, GR, ETC.)*	19.	_
9-16-79 20. total depth, md	9-20-79	UG, BACH	T.D., MD &	-28-7	22. IF MUL	TIPLE COMPL		1887 GI 1 23. INTI		ROTARY TO	OLS	4888'
2707'K.B. (	mo) 2	5621	к.в. (	mo)	HOW M	ANT <sup>Φ</sup>		DRIL	LED B	0-2707	, ,	l n .
24. PRODUCING INTE	RVAL(8), OF THIS	COMPL	ETION-TO	P, BOTTO	M, NAME (I	D AND TVD)	· · · · ·	<u> </u>	_	1 0-27		5. WAS DIRECTIONAL
												SURVEY MADR
2524'	- 2532' (n	no)										No
											27. W	AS WELL COMED
	<u>Induction;</u>	neut				·····						No
CASING SIZE	WEIGHT, LB.	/FT.	CAS DEPTH SI			ort all string.	set is	· · · · · · · · · · · · · · · · · · ·	ENTIN	G RECORD		
8 5/8"				K.B.	- - <del> </del> - -		G E			··		AMOUNT PULLED
Δ 1/2"	10.5#			' K.B		3/4"		Sx cla		<u>в</u> ¼# SK D29		<u>N/A</u> 
	10.5/			17.0	<u> </u>	J/ <del>T</del>	130	3	υ,	41 JK UL9		
			<del></del>		_	· · · · · · · · · · · · · · · · · · ·						
29.		LINER	RECORD	)				<b>3</b> 0.		TUBING REC	ORD	
BIZE	TOP (MD)	BOTTO	M (MD)	SACKS	CEMENT*	SCREEN (M	D)	SIZE		DEPTH SET (M	(D)	PACKER SET (MD)
		<u> </u>					.		].			
31. PERFORATION RE	CORD (Interval. a	ize and	/A	<u> </u>		2 3/8"		2478'				N/A
·	(33333, 623, 623, 623, 623, 623, 623, 623		,			BEPTH INT		<del></del>		CTURE, CEMEN		<del></del>
2524! - 2	2528'; .31"	۰. و	hots/f	+		DEPTH IN	BRVAL	(MD)		MOUNT AND KIN	DOF	MATERIAL USED
2024 2	.520 , .51	, 23	110 (3/1	<b>.</b>			-			<del>-i-</del>		
						N	/A			i\/A		
. <del></del>												
33.° PATE FIRST PRODUCT	you lease			n1		UCTION						
			_	riowing,	gas usjt, pu	mping—size	and ty	pe of pum	<b>(p</b> )		STATUS st-in)	(Producing or
9-28-7	HOURS TESTED	Flow	ING	PROI	D'N. FOR	OIL—BÉL.		GAS-MC		WATER-BBI		Snut-in
9-28-79	,		1 <sub>5</sub> "		T PERIOD	1	1	1		1 -	"	
LOW. TUBING PRESS.	CASING PRESSU		LCULATED		-BBL.	GAS-	MCF.	158.3		() RBBL.	OIL GI	N/A RAVITY-API (CORR.)
32u#s	365#s	- }	-HOUR RAT		0	1,9	າດ	1		0		N/A
34. DISPOSITION OF G	As (Sold, used for	r fuel, v	ented, etc.)				<del>, , ,</del>	<del>'-</del>		TEST WITNES	SED BY	
5. LIST OF ATTACH	Vented							<del></del>		H. Gleas	son a	& J. Bowers
				_								
16. I hereby certify	that the foregoi	Sand	ds repo	ort	on is compl	ete and corre	ct e-	determina	d from	n all evallable -		
	amon 5	Bu	د ص					-cerming	- IIVI	- an avanable f		
SIGNED	NII (VL) Z .L	url	icia)	_ т	TITLE P	residen	<u>t                                     </u>			DATE	<u>. 10</u>	0-4-79
	+/C_	- laste	etions -	2 C	( A	المالية	\	- D	٠.		·····	· · · · · · · · · · · · · · · · · · ·

# NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing intervals. bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) Consult local State Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. or Federal office for specific instructions.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; DEFTH INTERVAL TESTED, CUGHION USED, TIME TOOL OPEN, PLOWING	COUS ZONES: RTANT ZONES OF PO TESTED, CUSHION	ROSITY AND CONTENT USED, TIME TOOL OF	TO THERBOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING FIN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLO	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOF	
				NAM	MEAS. DEPTH	TRUB VEST. DEPTH
lst Dakota sand	2160' (KE	216U' (KB) 2185'(KB)	water (108WPD)	Base of Dak. silt	1t 2130'	
2nd Dakota sand	2195'	2220'	snow gas (10MCFPD)	Cedar Mtn. top	2292'	
Cedar Mtn.	2582	2310'	show gas (30MCFPD)	Morrison top	2310'	
Morrison	2524'	2532	large amount of gas (6 to 7 MMCFPD)			
Morrison	25361	2550'	water (5BWPD)			
Morrison (salt wash member)	2670"	2676'	nothing			
,						

### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING 1588 West North Temple Salt Lake City, Utah 84116

## \*\*REPORT OF WATER ENCOUNTERED DURING DRILLING\*\*

Oper	rator Bowers	s 0il & Gas		. Box 636, Grand Junction. CO 81502
Cons	tractor_st	arner Dril	ling Co. Address P.O	. Box 1868, Grand Junction, CO 81502
Loca	rtion <u>NW</u>	14 SW 14	Sec. 36 T. 195	R. 23F County Grand
Wate	er Sands			
	<u>De</u> r	oth_	<u>Volume</u>	Quality
	From	То	Flow Rate or Head	Fresh or Salty
1	2160	2185'	10 BWPD	Salty
2	2536	2550	5 BWPD	Salty
3				
4				
			(Continue on reverse side	if necessary)
Form	mation Tope	<u>s</u>		
Remo	ırks_	Cedar N	2130' (KB) Mountain 2292' (KB) on 2524' (KB)	

Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.

If a water analysis has been made of the above reported zone, please forward a copy along with this form. NOTE:

# SUBN IN TRIPLICATE\* (Other instructions on reverse side)

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for preparate to drill or to decrees or plug back to a different reservoir.  N/A  OUT.   O		ALD ANDUALD	A TRACE PROJECTION AND ADDITE NO
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not see this for "Appropriate Sol Fig. 10 or Page Mark 1 and different reservoir."  (The property of the see this for "Appropriate Sol Fig. 10 or Page Mark 1 and different reservoir."  (The property of the see this for "Appropriate Sol Fig. 10 or Page Mark 1 and the see of the	5. 1. 10. 01 01 012, and, p	AND MINING	6. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS TO CONTROL OF THE THE TOTAL THE ACCOUNT OF THE PROPERTY OF			
ONLY OF OPERATION  NAME OF OPERATION  NOWERS OIL and Gas Exploration, Inc.  NOWERS OIL and Gas Exploration, Inc.  NOWERS OIL and Gas Exploration, Inc.  P. O. BOX 636, Grand Junction, Colorado 81502  Section of Particle Liberary Including and in secondance with any State requirements.  AT HALL AND STATE AND THE LIBERARY OF STATE WILL AND STATE A	SUNDRY NOTICES AND REPO	ORTS ON WELLS	
ONLY OF OPERATION  NAME OF OPERATION  NOWERS OIL and Gas Exploration, Inc.  NOWERS OIL and Gas Exploration, Inc.  NOWERS OIL and Gas Exploration, Inc.  P. O. BOX 636, Grand Junction, Colorado 81502  Section of Particle Liberary Including and in secondance with any State requirements.  AT HALL AND STATE AND THE LIBERARY OF STATE WILL AND STATE A	(Do not use this form for proposals to drill or to deepen Use "APPLICATION FOR PERMIT—"	or plug back to a different reservoir. for such proposals.)	N/Δ
NAME OF OPERAGE  BOWETS 011 and Gas Exploration, Inc.  BOWETS 011 and Gas Exploration, Inc.  P. O. 800 636, Grand Junction, Colorado 81502  DOCUMENTO OF WILL (Report location clearly and in secondance with any State requirements.*  933' FML  1675' FSL  Sec. 36, T19S, R23E, SLE  43-019-30524  BOWETS 012 ARRANGE (Rebow whether pr. pr. co. etc.)  Check Appropriete Box To Indicate Native of Notice, Report, or Other Date  SOURCE OF ARRANGE PLANS  WATER SEUTOPP  PARCTURE PREST WILL (Check Appropriete Box To Indicate Native of Notice, Report, or Other Date  SOURCE OF ARRANGE PLANS  WATER SEUTOPP  PARCTURE PREST WILL (Check Appropriete Box To Indicate Native of Notice, Report, or Other Date  SOURCE OF ARRANGE PLANS  WATER SEUTOPP  PARCTURE PREST WILL (Check Appropriete Box To Indicate Native of Notice, Report, or Other Date  SOURCE OF ARRANGE PLANS  WATER SEUTOPP  PARCTURE PREST WILL (Check Appropriete Box To Indicate Native of Notice, Report, or Other Date  REPAIR WILL (Check Appropriete Box To Indicate Native of Notice, Report, or Other Date  SOURCE OF ARRANGE PLANS  WATER SEUTOPP  PARCTURE PREST WATER REPORT PREST WATER SECTION OF ARRANGE PLANS  (Other)  (Othe			
BOWERS 011 and Gas Exploration, Inc.    BOWERS 011 and Gas Exploration, Inc.			1
P. O. 80x 636, Grand Junction, Colorado 81502  Decaying or with (Report location clearly and in accordance with any State requirements.*  At surface 11 below).  933' FWL  1675' FSL  933' FWL  1675' FSL  Sec. 36, T195, R23E, SLE  A3-019-30524  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERPRIOR TO:  THEN WATER SHIPTOFF  PARTITURE THAT THAT  REPORT THAT  WATER SHIPTOFF  PARTITURE THAT THAT  REPORT OF PARTITURE THAT  REPORT OF ALTER CASING  (COLOR):  TOOL ALTER CASING  WATER SHIPTOFF  PARTITURE THAT THAT  (COLOR):  THOSE OR ALTER CASING  (COLOR):  THE WATER SHIPTOFF  PARTITURE THAT THAT  (COLOR):  THE WATER SHIPTOFF  PARTITURE THAT THAT  (COLOR):  THE WATER SHIPTOFF  PARTITURE THAT THAT ALTER CASING  (COLOR):  THE WATER SHIPTOFF  PARTITURE THAT ALTER CASING  (COLOR):  (COLOR):  THE WATER SHIPTOFF  PARTITURE THAT ALTER CASING  (COLOR):  (COLOR):  THE WATER SHIPTOFF  PARTITURE THAT ALTER CASING  (COLOR):  (COLOR):  (COLOR):  THE WATER SHIPTOFF  PARTITURE THAT THAT ALTER CASING  (COLOR):  (COLOR):  (COLOR):  THE WATER SHIPTOFF  PARTITURE THAT SHIPTOFF  PARTITURE SHIPTOFF  THAT SHIPTOFF  THE BOY OF THE SHIPTOFF  THE SHIPTO			
P. D. KOX 636, Grand Junction, Colorado 81502  Location of wall. (Report Iocation clearly and in accordance with any State requirements.*  At surface 17 to books, 1  At surface 18 to	Rowers Ail and Gas Exploration I	nc	ΔΛΓ
P. 0. 80X 636, Grand Junction, Colorado 81502  Bee also space 17 below) 10cction deatify and in secondance with any State requirement.*  933' FNL 1675' FSL  788MITE NO. 18. SERVATIONS (Show whether DY, NT, OR, ORD.) 11. SEC. X. B. M., OR STATE. AND 12. SEC. 36, T19S, R23E, SLE MANDED AND 12. SEC. 36, T19S, R23	ADDRESS OF OPERATOR	IIC.	
Sec. 36, T19S, R23E, SLE  PREMITY NO.  11. SEC. 7. 8. N. O. BALK AND  12. COPPET OR PARIENT 18. SEC. 36, T19S, R23E, SLE  43-019-30524 4887' GR  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INVESTMENT TO:  WATER BRUTOFF  PARTURE TRAINE  2000-10 ALTERIA TRAINE  2000-10 A	P 0 Roy 636 Grand Junction Co.	lorado 81502	Rowers State Well #2-36
933 FML 1675' FSL  PRIMITY NO.  43-019-30524  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTESTION TO:  THAT WATER REPORT THAT WATER THAT WATER THAT WATER THAT WATER REPORT OF INTESTION TO:  THAT WATER REPORT OF INTESTION TO:  THAT WATER REPORT OF INTESTION OF INTESTICATION OF INTESTION OF INTESTION OF INTESTION OF INTESTION OF INTESTION OF INTESTION OF INTESTICATION OF INTESTICATION OF INTESTION OF INTESTICATION OF INTE	LOCATION OF WELL (Report location clearly and in accordance	with any State requirements.	
933' FWL 1675' FSL  PREMITY NO.  11. BLEVATIONS (Blow whether DY, NY, ON, OA, OA)  12. COURTY OF PAIRS 13. SEATE  Sec. 36, T19S, R23E, SLE  Sec. 36,	See also space 17 below.)	• • • • • • • • • • • • • • • • • • • •	
THE WATER BRUT-OFF  A3-019-30524  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Date  NOTICE OF THE PULL OR ALTER CASING  WATER SHUT-OFF  PRACTURE TREAT  BHOOT OR ACIDIZE  REPAIR WELL  CHARGE FLARR  COLORED OF LIVER COMPLETE  REPAIR WELL  COLORED TO ACIDIZE  REPAIR WELL  COLORED TO ACIDIZE  REPAIR WELL  COLORED TRANS  COLORED	0331 EMI		
PREMIT NO.  43-019-30524  4887' GR  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  **POTTER WATER SHUP-OTF**  **POTTER WATER SHU			SURVEY OR ARMA
This well work) - 2215' (RB) interval with 2 jspf. We will then acidize the well with a Dowell mud acid/KCL/nitrogen system. We will perforate turough 2" tubing.  It survations (Show whether of, Nr., on, etc.)  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  ROTICE OF INTERTION TO:  SURVAGUERT BROAT OF PULL OR ALTER CASING WILL ARANGOMETY  FRACTURE TREAT WATER SHUT-OFF PULL OR ALTER CASING WILL CHAPTER THE ALTER TREATMENT ALTER TREATMENT ARANGOMETY  REPAIR WELL (CHAPTE PLANS (Chert, state all) perlinent details and give perlinent data. In selline data of a perlinent details and give perlinent data in selline data of a perlinent on the obsolution and measured and tion vertical depths for all unswere and convex pertinents to this work.)  This well was completed at 2524' (KB) - 2528' (KB). Due to the extremely limited production this zone is capable of, we propose to perforate the 2195' (KB) - 2215' (KB) interval with 2 jspf. We will then acidize the well with a Dowell mud acid/KCL/nitrogen system. We will perforate turough 2" tubing.  I bereby certify that the foregoing is true and correct signed.  I bereby certify that the foregoing is true and correct signed.  This supday action is contingent upon a cement plus contingent upon a cement plus	10/3 F3L		Coo 26 Tine D22E CLD
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  **Notice of Inception to:  **TRET WATER BROT-OFF**  **POLL OR ALTER CARING**  **NOTICE OF INCEPTION TO:  **TRET WATER REPORT OF ALTER CARING**  **NOTION OR ACIDETE**  **CHANGE PLANS**  **COMPLETE DEPTATE OR PLANS**  **CHANGE PLANS**  **COMPLETE DEPTATE OR PLANS**  **COMPLETE DEPTATE DEPTATE OR PLANS**  **COMPLETE DEPTATE DEPTATE DEPTATE OR PLANS**  **COMPLETE DEPTATE DEPTATE OR PLANS**  **COMPLETE DEPTATE DEPTAT	PERMIT NO. 16. BLEVATIONS (Show w	thather DE RT. GR. etc.)	
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  **NOTICE OF INTERPLIAN TO:  **SUBBRIGHT BROADTOF**  **PACTURE TREAT**  **SHOOT OR ACTIDIES**  **SHOOT OR ACTION			
NOTICE OF INTERFICE TO:  THAT WATER SHOT-OFF  PACTURE THEAT  SHOOT OA ACTURE  WATER SHUT-OFF  PACTURE THEAT  PACTURE THEAT  PACTURE THEAT  PACTURE THEAT  WATER SHUT-OFF  PACTURE THEAT  APPROVAL HE ALTERING  WATER SHUT-OFF  APARIMEN WELL  COMPILION THEAT  CHAPTING THEAT  WATER SHUT-OFF  PACTURE THEAT  PACTURE THEAT	43-019-30524 1 4887	GK	i Grand ( Utan
PRACTURE TREAT  PROCTURE TREAT  RHOUTING OR ACIDIES  (Other)  (NOTE: Report results of multiple completion on Well  (Other)  (NOTE: Report results of multiple completion on Well  (Other)  (NOTE: Report results of multiple completion on Well  (Other)  (Other)  (NOTE: Report results of multiple completion on Well  (Other)  (Other)  (NOTE: Report results of multiple completion on Well  (Other)  (Other)  (Other)  (NOTE: Report results of multiple completion on Well  (Other)  (Other)  (Other)  (NOTE: Report results of multiple completion on Well  (Other)  (Other)  (Other)  (NOTE: Report results of multiple completion on Well  (Other)  (Other)	Check Appropriate Box To Ind	licate Nature of Notice, Report	, or Other Data
THE ATTER REDUTORS  PRACTURE TREAT  MULTIPES COMPLETE  AND ON ACIDIZE  SHOOT OR ACIDIZE  SHOOT OR ACIDIZE  (Other)  PRACTURE TREAT  AND ON ACIDIZE  (Other)  PRACTURE TREATMENT  (Other)  (Other	NOTICE OF INTENTION TO:	1	SUBSEQUENT REPORT OF:
PRACTURE TREAT SINGOT OR ACIDIZE SINGOT OR ACIDIZE SINGOT OR ACIDIZE SINGOT OR ACIDIZE SINGOTING OR ACIDIZE SINGOTING OR ACIDIZE (Other)  DESCRIBE PROPAGRED OR CONTESTED (CHANGE PLANS		<b>¬</b> !	
BROOT OR ACIDIZE  REPAIR WELL  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  COMPT  (Note: Report results of multiple completion on Well  (only)  DERCRIPE PROPOSED OR ECONFLICTED OPERATIONS (Clearly state all pertinent details, and give pertinent details, an		7	
REPAIR WELL  (Other)		<del></del>	
CONDITIONS OF APPROVAL, IF ANY:  (Closer)  (Contract and Contract and	<u> </u>		ABANDONMENT
DESCRIBE PROPOSED ON COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent details, and gi			results of multiple completion on Well
This well was completed at 2524' (KB) - 2528' (KB). Due to the extremely limited production this zone is capable of, we propose to attempt a completion in the Dakota Formation. We propose to perforate the 2195' (KB) - 2215' (KB) interval with 2 jspf. We will then acidize the well with a Dowell mud acid/KCL/nitrogen system. We will perforate through 2" tubing.  INTERC. ED BY THE DIVISION OF OIL, GAS, AND MINING DATE: 1-21-80  BY: 1-21-80  BY: 1-21-80  I hereby certity that the foregoing is true and correct  SIGNED		Completion or F	ecompletion Report and Log form.)
DEGIVED  OIL, GAS, AND MINING  DATE: 1-21-80  BY: Mander  See Condition below  I bereby certify that the foregoing is true and correct  SIGNED MANDE BOWERS TITLE President  DATE 1/10/80  APPROVED BY M.J. Mander  TITLE See. Eng.  DATE 1-21-80  CONDITIONS OF APPROVAL, IF ANY: This sundry action is contingent upon a cement plug	attempt a completion in the Dakot tne 2195' (KB) - 2215' (KB) interv the well with a Dowell mud acid/KC	ta Formation. We propo val with 2 jspf. We w	ose to perforateill then acidize
DATE: 1-21-80  BY: 11.7. Mander  See Condition below  I hereby certify that the foregoing is true and correct  SIGNED 1005 Bowers Title President  (This syste for Federal or State office use)  APPROVED BY 11.1 Mander  CONDITIONS OF APPROVAL, IF ANX: This sundry action is contingent upon a cement plug	through 2" tubing.		
DATE: 1-21-80  BY: 11.7. Mander  See Condition below  I hereby certify that the foregoing is true and correct  SIGNED 1005 Bowers Title President  (This syste for Federal or State office use)  APPROVED BY 11.1 Mander  CONDITIONS OF APPROVAL, IF ANX: This sundry action is contingent upon a cement plug			
DATE: 1-21-80  BY: 11.7. Mander  See Condition below  I hereby certify that the foregoing is true and correct  SIGNED 1005 Bowers Title President  (This syste for Federal or State office use)  APPROVED BY 11.1 Mander  CONDITIONS OF APPROVAL, IF ANX: This sundry action is contingent upon a cement plug			
DATE: 1-21-80  BY: 11.7. Mander  See Condition below  I hereby certify that the foregoing is true and correct  SIGNED 1005 Bowers Title President  (This syste for Federal or State office use)  APPROVED BY 11.1 Mander  CONDITIONS OF APPROVAL, IF ANX: This sundry action is contingent upon a cement plug			DEPENDA
DATE: 1-21-80  BY: 11.7. Mander  See Condition below  I hereby certify that the foregoing is true and correct  SIGNED 1005 Bowers Title President  (This syste for Federal or State office use)  APPROVED BY 11.1 Mander  CONDITIONS OF APPROVAL, IF ANX: This sundry action is contingent upon a cement plug	TORC'ED BY THE DIVISION O	<b>c</b>	
DATE: 1-21-80  BY: M. Mander  Sele Condition welow  I hereby certify that the foregoing is true and correct  SIGNED MINING  TITLE President  This spece for Federal or State office use)  APPROVED BY M. Minisher  CONDITIONS OF APPROVAL, IF ANY: This sundry action is contingent upon a cement plug	$\sim$		
BY: M.J. Munder  See Condition below  I hereby certify that the foregoing is true and correct  SIGNED DAVICED TITLE President  (This space for Federal or State office use)  APPROVED BY M.J. Mandar TITLE See. Eng.  CONDITIONS OF APPROVAL, IF ANY: This sundry action is contingent upon a cement plug	OIL, GAS, AND MINING		
BY: M.J. Munder  See Condition below  I hereby certify that the foregoing is true and correct  SIGNED DAVICED TITLE President  (This space for Federal or State office use)  APPROVED BY M.J. Mandar TITLE See. Eng.  CONDITIONS OF APPROVAL, IF ANY: This sundry action is contingent upon a cement plug	OIL, GAS, AND MINING	•	MAN 1 AND JAN 1
See Condition we low  I hereby certify that the foregoing is true and correct  SIGNED MONO E BOWERS TITLE President  (This space for Federal or State office use)  APPROVED BY M.J. Minder TITLE Sec. Eng.  CONDITIONS OF APPROVAL, IF ANY: This sundry action is contingent upon a cement plug	OIL, GAS, AND MINING		JAN 1 4 1980
I hereby certify that the foregoing is true and correct  SIGNED COMMINED TITLE President  APPROVED BY M.J. Mander TITLE Sec. Eng.  CONDITIONS OF APPROVAL, IF ANY: This sundry action is contingent upon a cement plug	DATE: 1-21-80	<u>.</u>	
I hereby certify that the foregoing is true and correct  SIGNED / MOND & BOWELD TITLE President DATE 1/10/80  (This space for Federal or State office use)  APPROVED BY M. J. Mander TITLE Sec. Eng.  CONDITIONS OF APPROVAL, IF ANY: This sundry action is contingent upon a cement plug	DATE: 1-21-80 BY: M.J. Munder	<u>-</u>	DIVISION
APPROVED BY M. J. Minder TITLE Sec. Eng.  CONDITIONS OF APPROVAL, IF ANY: This sundry action is contingent upon a cement plug	DATE: 1-21-80 BY: M.J. Munder	<b>.</b>	DIVISION
APPROVED BY M.J. Minder TITLE Sec. Eng.  CONDITIONS OF APPROVAL, IF ANY: This sundry action is contingent upon a cement plug	DATE: 1-21-80 BY: M.J. Munder		DIVISION
SIGNED APPROVED TITLE President DATE 1/10/80  (This space for Federal or State office use)  APPROVED BY M. J. Muscles TITLE Sec. Eng.  CONDITIONS OF APPROVAL, IF ANY: This sundry action is contingent upon a cement plug	DATE: 1-21-80 BY: M.J. Munder		DIVISION
APPROVED BY M. J. Minder TITLE Sec. Eng.  CONDITIONS OF APPROVAL, IF ANY: This sundry action is contingent upon a cement plug	DATE: 1-21-80 BY: M.J. Munder	· ·	DIVISION
(This space for Federal or State office use)  APPROVED BY M.J. Minder TITLE Sec. Eng.  CONDITIONS OF APPROVAL, IF ANY: This sundry action is contingent upon a cement plug	DATE: 1-21-80 BY: M.J. Munder	· · · · · · · · · · · · · · · · · · ·	DIVISION
(This space for Federal or State office use)  APPROVED BY M.J. Minder TITLE Sec. Eng.  CONDITIONS OF APPROVAL, IF ANY: This sundry action is contingent upon a cement plug	DATE: 1-21-80  BY: M.J. Munder  See Condition below		DIVISION
APPROVED BY M. J. Minder TITLE Sea. Eng.  CONDITIONS OF APPROVAL, IF ANY: This sundry action is contingent upon a cement plug	DATE: 1-21-80  BY: Manden  See Condition below  I hereby certify that the foregoing is true and correct		DIVISION OF OIL, GAS & MINING
CONDITIONS OF APPROVAL, IF ANY: This sundry action is contingent upon a cement plug	DATE: 1-21-80  BY: Manden  See Condition below  I hereby certify that the foregoing is true and correct		DIVISION OF OIL, GAS & MINING
conditions of approval, if ant: This sundry action is contingent upon a cement plug	DATE: 1-21-80  BY: M.J. Munder  Sel Condition below  I hereby certify that the foregoing is true and correct  SIGNED MANN E. BOWERS TITE		DIVISION OF OIL, GAS & MINING
hoine tratted from 24501 to 25001	DATE: 1-21-80  BY: M. Munder  Sel Condition below  I hereby certify that the foregoing is true and correct  SIGNED MOND E BOWES TITE  (This space for Federal or State office use)	E President	DIVISION OF OIL, GAS & MINING  DATE 1/10/80
	DATE: 1-21-80  BY: M. Munder  Sel Condition below  I hereby certify that the foregoing is true and correct  SIGNED MOND BOWED TITE  (This space for Federal or State office use)  APPROVED BY M.J. Mender  TITE	E President  E Seo. Eng.	DIVISION OF OIL, GAS & MINING  DATE 1/10/80

# SUBM N TRIPLICATE\* (Other instructions on reverse side)

## STATE OF UTAH **DEPARTMENT OF NATURAL RESOURCES**

D	IVISION OF OIL, GAS, AND MIN	IING	O. LEASE DESIGNATION AND SERIAL NO.
	NOTICES AND REPORTS C proposals to drill or to deepen or plug be pPLICATION FOR PERMIT—" for such pro	· · · · · · · · · · · · · · · · · · ·	6. IF INDIAN, ALLOTTED OR TRIBE NAME
I.	I DOMINION FOR I EASILIAND IN BUILD PA		N/A 7. UNIT AGREEMBNT NAME
OIL GAR X OT	HBR		N/A
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Bowers Oil and Gas E	xploration, Inc.		N/A
8. ADDRESS OF OPERATOR	00 01500		9. WELL NO.
P. O. Box 636, Grand	Junction, CO 81502	itate requirements.*	Bowers State Well #2-36
See also space 17 below.) - At surface			Unnamed
			11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA
933' FWL; 1675' FSL			
		· · · · · · · · · · · · · · · · · · ·	Sec. 36, T19S, R23E, SLB&M
14. PERMIT NO.	15. BLEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
43-019-30524	4887' GR	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Grand   Utah
Chec	k Appropriate Box To Indicate No	ature of Notice, Report, or O	ther Data
NOTICE OF	INTENTION TO:	SUBSEQU	ENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
PRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)(Note: Report results	of multiple completion on Well
(Other)	ED OPERATIONS (Clearly state all pertinent		including estimated date of starting any
proposed work. If well is nent to this work.) *	ED OPERATIONS (Clearly state all pertinent directionally drilled, give subsurface location	ons and measured and true vertical	depths for all markers and zones perti-
cement on to 2196' to 220 no show of a 2-6-80 We set a pac acid, combin amount of ga	dge plug at 2500' K.B., app of the bridge plug. We plug to the bridge plug. We plug to the bridge plug. We plug to the bridge plug to the bridge plug to the bridge and active with a large amount of a doubtful this well will	e perforated a Dakota . (.375"). The well idized the zone with of acid. After swabb brackish water (30 B	Formation sand from was swabbed down with  500 gallons, 15% MSR ing well a very small WPD estimated). It
			MAR 1 0 1980  DIVISION OF L, GAS & MINING
8IGNED	toing is true and correct  The Color of the	Pris!	_ DATE 3/28/80_
(This space for Federal or Str	ate office use)		<del></del>
APPROVED BY	TITLE		DATE:
CONDITIONS OF APPROVAL			

\*\*\*

# SUBMIT IN TRIPLICATE\* (Other instructions on crse side)

# TATE OF UTAH DEPARTM OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

. Division of oil, GAS, And Mining	27450
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTES OR TRISE NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT" for such proposals.)	N/A
1.	7. UNIT AGREEMENT NAME
OIL GAS WELL OTHER	N/A
Bowers Oil and Gas Exploration, Inc.	8. FARM OR LEASE NAME
8. ADDRESS OF OFFRATOR	N/A 9. WBLL NO.
P. O. Box 636, Grand Junction, CO 81502	Bowers State Well #2-36
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface 933 FWL; 1675' FSL	10. FIELD AND FOOL, OR WILDCAT
At surface	Unnamed 11. sec., f., s., M., or ble. AND
	SURVEY OR ARMA
	Sec. 36, T19S, R23E, SLB&M
14. PERMIT NO. 18. BLEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
43-019-30524   4896GR	Grand   Utah
16. Check Appropriate Box To Indicate Nature of Notice, Report, or	Other Data
NOTICE OF INTENTION TO:	QUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT  MULTIPLE COMPLETE  FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON® X SHOUTING OR ACIDIZING REPAIR WELL CHANGE PLANS (Other)	ABANDON MENT*
	s of multiple completion on Well pletion Report and Log form.)
17. DESCRISE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent date proposed work. If well is directionally drilled, give subsurface locations and measured and true vertines.	
1. This well was originally completed as a Morrison Formation perforated interval of 2524' - 2528' KB.	
<ol> <li>It was found this zone was in a very limited reservoir and commercially. Enridge plug with 2sks. cement was set at</li> </ol>	
3. The interval between 2196' - 2204' was then perforated but	proved unsuccessful.
4. The tops are: Dakota - 2130'; Cedar Mountain - 2292'; Mo	orrison - 2310'.
5. We proposed to P & A as follows: a) Shoot off and pull as (est. 2000') as possible. b) Set plugs through tubing: 2095'-2305' (20 SX. class B cement) 2. Plug #2 - 200' plu (20sx.) 3. Plug #3 - 210' up to 85' across 7" surface pig 4. Plug #4 - 10sx surface plug & regulation marker.  APPROVED BY THE DI	1. Plug #1 - ug across 4½" cutoff be with 10sx. cement.  VISION OF
5. 9.0 ppg mud will fill the hole. OIL, GAS, AND MININ DATE: 5-1-80	Coment plug is placed on top of the bridge
BY: W.J. 114	easder plug!
18. I hereby certify that the foregoing is true and correct  SIGNED AND E- EXCLUSION TITLE President	DRAMMO
BIONED WINE THE FIED THEIR	
(This can be made at a Charles of the control of th	TERRITARY OF THE PROPERTY OF T
(This space for Federal or State office use)	Medalika

DIVISION OF OIL, GAS & MINING

## DIVISION OF OIL, GAS AND MINING

cc: Donald Prince

## PLUGGING PROGRAM

NAME OF COMPANY: Bowers Oil	and Gas Exploration, 1	Inc.
WELL NAME: Bowers State #2-36		
SECTION 36 NW SW TOWNSHIP 195	RANGE <u>23E</u>	COUNTY <u>Grand</u>
VERBAL APPROVAL GIVEN TO PLUG AN MANNER:	D ABOVE REFERRED TO WE	ELL IN THE FOLLOWING
TOTAL DEPTH: 2721'	•	
CASING PROGRAM:	FORMATION TOPS:	
8 5/8" @ 210°	Dakota 2130'	
4½" @ 2502	Cedar Mtn 2292'	
	Morrison 2310'	
	in to	Subsequent (p)
	John Long	Marine y V
PLUGS SET AS FOLLOWS:		
CIBP @ 2500' with minimum of 100'	plug on top of BP	
#2 2305' - 2095'		
#3 200' across cutoff @ 2000'		
#4 210' - 85'		
#5 301 - surface save		
	Ò	riginal Signed By M. T. Minder
DATE W 1 1000	CICNED	and of m. (, many

## STATE

## DEPARTMENT GRAF TURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

Federal Lease No. N/A
Indian Lease No. N/A
Fee & Pat. N/A

1588 WEST HORFH TEMPLE SALT LACKERY, UTAH HALLS 1 oc 5771

## REPORT OF OPERATION. AND WELL STATUS REPORT

	TATE	Ut					Grand		LD/LEASE	
т	he follow April	ng is a	corre	ect report	of operation	s and pr 3 <u>80</u>	rode son (inclu 	iding drillin	g and produc	cing wells) for the month of:
	gent's Add		28] Sa]	l Film t Lake	City, UT	بهمد د د د د د د د	16 Title	Bower JAN Preside	s Oil & O res 5. 0 nt	Gas Expl., Inc.
Sec. and N of K	Twp	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousends)	Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NWSW Sec. 36	19S	23E	2- 36	None	None	N/A	None	None	None	Well will be plugged as soon as possible.
NFSE	19S	23E	4 <b>-</b> 36	None	None	N/A	None	None	None	Well was spudded 4/5/80. Plugged and abandoned
SWSE	19s	23E	1- 36	32	6.19	56.9	14,922	None	None	4/10/80. None
									•	DECEIVED  JUN 2 1980
										DIVISION OF DIL, GAS & MINING
G	IAS: (MCI Sold1 Flered/A Used Con	4,922 ented.	No	one None			On l Prod Sold	hand at begi duced during d during mo ivoidably los	nni <b>ng of mo</b> r g <b>month 6</b> n <b>th 6.1</b> t None	reported in Barrels) oth None .19
							On	hand <b>at end</b>	of month	2

SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

GORDON E. HARMSTON

Executive Director,

NATURAL RESOURCES

CLEON B. FEIGHT
Director

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
June 3, 1980

Bowers Oil & Gas Exploration, Inc. P.O. Box 636 Grand Junction, Colorado 81502

> Re: Well No. Bowers Federal #1-34 Sec. 34, T. 19S, R. 23E. Grand County, Utah

> > Well No. Bowers State 2-36 Sec. 36, T. 19S, R. 23E. Grand County, Utah

#### Gentlemen:

Our records indicate that you have not filed a Subsequent Report of Abandonment for the above subject wells.

Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed within thirty (30) days after the plugging of any well.

In order that we may keep our records accurate and complete, please complete the enclosed Form OGC-1B, and forward them to this office as soon as possible.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

JANICE TABISH CLERK-TYPIST

#### BOWERS OIL & GAS EXPLORATION INC.

P.O. Box 636

GRAND JUNCTION, CO. 81502

Bus: 303-245-1342

RES: 303-242-6311

June 5, 1980

DUE GITTING

OIL. GAS & MINING

Utah Oil & Gas Commission 1588 W.N. Temple Salt Lake City, Utah 84116

Attention: Ms. Janice Tabish

RE: Bowers State Well #2-36 and Bowers Federal Well #1-34,

both in Grand County, Utah.

Dear Ms. Tabish:

This letter is in reply to your letter to us dated June 3, 1980 in which you informed us Form OGC-1B should have been sent in on the above captioned wells. For your information, well #2-36 was plugged on June 3, 1980 and well #1-34 will be plugged today, June 6, 1980. All required paperwork on these wells will be sent in on time.

Sincerely,

James E. Bowers

nes E. Bowers

President

JEB:lam

# SUBMIT AT TRIPLICATE\* (Other instructions on reverse side)

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

<u></u>	5. LEASE DESIGNATION AND SERIAL NO.		
			27450
••••	NOTICES AND REPORTS r proposals to drill or to deepen or plu PPLICATION FOR PERMIT—" for sud	• · · · · · · · · · · · · · · · · · · ·	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Use "A	PPLICATION FOR PERMIT—" for such	n proposals.)	n/a
OIL C GAR C	THER.		n/a
2. NAME OF OPERATOR			8. FARM OR LBASE NAME
Bowers Oil & Gas I	Expl., Inc.		n/a
8. ADDRESS OF OPERATOR			9. WELL NO.
P.O. Box 636, Gran	nd Junction, Colorado	81502	Bowers State Well #2-36
4. LOCATION OF WELL (Report loc See also space 17 below.) At surface	cation clearly and in accordance with a	ny State requirements.*	10. FIELD AND POOL, OR WILDCAT Unnamed
933 ft. FWL			11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
1675 ft. FSL			Sec. 36, T19S, R23E
-			SLB & M
14. PERMIT NO.	15. BLEVATIONS (Show whether	· DF, RT, GR, etc.)	
43-019-30524	4896 ft. GR		Grand Utah
16. Ché	ck Appropriate Box To Indicate	Nature of Notice, Report, or	Other Data
NOTICE OF	F INTENTION TO:	ausasc	QUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZING	ABANDONMENT* X
REPAIR WELL	CHANGE PLANS	(Other)	ts of multiple completion on Well
(Other)		Completion or Recom	pletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLE proposed work. If well is nent to this work.) *	FED OPERATIONS (Clearly state all pertindirectionally drilled, give subsurface k	nent details, and give pertinent dates ocations and measured and true verti-	s, including estimated date of starting any cal depths for all markers and zones perti-
follows (all footage (1) Plug #1 (2095' - 20 SKS Class B Cement (surface plug), 10 St of bridge plug at 250 Location has been cle	d and abandoned as of 6 KB): - 2305'), 20 SKS Class: t; (3) Plug #3 (85' - KS Class B Cement w/Reg 00', 10 SKS Class B cement eaned up, the pit backform. Reseeding will take	B cement; (2) Plug #2 210'), 10 SKS Class B ulation marker; Plug # ent. illed, and the topsoil place this fall.	2 (1833' - 2033'), Cement; (4) Plug #4 5 (100' plug) on top contoured back to
18. I hereby certify that the fore	going is true and correct	DIVISIC OIL, GAS	ON C. S. MINING
SIGNED JAMOD E.	BOWER TITLE	President	DATE
(This space for Federal or S	tate office use)		
ADDROVED BY	TITLE		DATE
APPROVED BY			